

# ORIGINAL

## ARIZONA ELECTRIC POWER COOPERATIVE, INC.

### TARIFF

#### PERMANENT

Effective Date: April 1, 2002

#### AVAILABILITY

Available to all cooperative associations which are or shall be all requirements Class A members of the Arizona Electric Power Cooperative, Inc. ("AEPCO").

#### MONTHLY RATE (BILLING PERIOD)

Electric power and energy furnished under this tariff will be subject to the following rates and terms:

##### Demand Charge

\$12.44 per kW of billing demand, plus

##### Energy Charge

\$0.01989 per k Wh used during billing period, plus

##### Fuel, Purchased Power and Demand Side Management Adjustor

\$0.002 per kWh used during billing period\*

Billing Demand – The billing demand shall be that thirty minute integrated Class A member metered demand coincident at the hour of the AEPCO monthly peak. Contracts specifying demand levels and billing parameters are not included in this Class A member definition of billing demand and are billed separately.

Billing Month – The first calendar month preceding the month the bill is rendered.

Additional Charges – Service is also subject to the rates and charges stated in AEPCO's Regulatory Assets and Competition Transition Charge Supplemental Tariff. The demand and energy rates stated herein include no allowance for recovery of regulatory assets. Pursuant to Decision No. 62758, the regulatory assets and RAC have been assigned to Southwest Transmission Cooperative, Inc. AEPCO will pass through to its Class A members the RAC assessed by Southwest Transmission Cooperative, Inc.

Power Factor – Each member shall maintain power factor at the time of maximum demand as close to unity as possible. In the event the power factor measured at the time of the maximum demand is less than 90% lagging or leading, the maximum demand shall be adjusted for billing

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\* Pursuant to Decision No. 64677, AEPCO is authorized to recover an \$8,294,176 undercollected bank balance from its Class A members through a \$0.002 per kWh adjustor until the balance is zero.

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purposes by dividing the maximum measured demand by the measured power factor multiplied by .9. The provisions of the power factor adjustment will be waived if power factor is detrimentally impacted as a direct result of system improvements or a change in operational procedure by AEPCO to reduce transmission losses and/or improve system reliability.

Taxes – Bills rendered are also subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

Transmission And Ancillary Service Charges – Each Class A member will also be billed by AEPCO for charges it incurs for the transmission of energy to the Class A member's delivery point(s). Such charges will be assessed to the Class A member at the rates actually charged AEPCO by the transmission provider and others for transmission service and the provision of ancillary services.

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**Arizona Electric Power Cooperative, Inc.**

**Partial Requirements Member  
Rates and Fixed Charge  
(Effective as of April 1, 2002)**

**ORIGINAL**

**Fixed Charge**

Mohave Electric Cooperative, Inc.

\$688,556 per month

**O&M Rate**

\$4.76 per kW/month

**Energy Rate**

\$0.01989 per kWh used  
during the billing period

**PPFAC Adjustor**

\$0.002 per kWh used  
during billing period\*

\* Pursuant to Decision No. 64677, AEPCO is authorized to recover an \$8,294,176 undercollected bank balance from its Class A members through a \$0.002 per kWh adjustor until the balance is zero.

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